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The expected range is based on 30 years of actual weather data at the given location and is intended to provide an indication of the variation you might see. For more information, please refer to this NREL report: The Error Report.

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The energy output range is based on analysis of 30 years of historical weather data for nearby, and is intended to provide an indication of the possible interanual variability in generation for a Fixed (open rack) PV system at this location.

## RFSIIITS

# 152,640 kWh/Year\*

Month	Solar Radiation	AC Energy	Value
	( kWh / m <sup>2</sup> / day )	( kWh )	(\$)
January	6.48	14,075	N/A
February	6.95	13,345	N/A
March	7.11	14,966	N/A
April	6.73	13,693	N/A
May	6.26	13,488	N/A
June	5.51	11,842	N/A
July	4.99	11,219	N/A
August	5.08	11,302	N/A
September	5.87	12,527	N/A
October	5.38	11,884	N/A
November	5.53	11,808	N/A
December	5.65	12,491	N/A
ınnual	5.96	152,640	0

#### **Location and Station Identification**

Requested Location	13.065056, 77.579559
Weather Data Source	Lat, Lon: 13.05, 77.55 2.2 mi
Latitude	13.05° N
Longitude	77.55° E

#### PV System Specifications (Residential)

DC to AC Size Ratio	1.2
Inverter Efficiency	96%
System Losses	20%
Array Azimuth	180°
Array Tilt	10°
Array Type	Fixed (open rack)
Module Type	Premium
DC System Size	100 kW

### **Economics**

Average Retail Electricity Rate	No utility data available	
Performance Metrics		
Capacity Factor	17.4%	