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The expected range is based on 30 years of actual weather data at the given location and is intended to provide an indication of the variation you might see. For more information, please refer to this NREL report: The Error Report.

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The energy output range is based on analysis of 30 years of historical weather data for nearby, and is intended to provide an indication of the possible interanual variability in generation for a Fixed (open rack) PV system at this location.

## **RESULTS**

# 152,852 kWh/Year\*

Month	<b>Solar Radiation</b>	AC Energy	Value
	( kWh / m <sup>2</sup> / day )	( kWh )	(\$)
January	6.54	14,201	N/A
February	6.99	13,423	N/A
March	7.12	14,992	N/A
April	6.72	13,665	N/A
May	6.23	13,421	N/A
June	5.48	11,770	N/A
July	4.96	11,165	N/A
August	5.07	11,272	N/A
September	5.87	12,529	N/A
October	5.40	11,922	N/A
November	5.57	11,891	N/A
December	5.70	12,600	N/A
Annual	5.97	152,851	0

#### **Location and Station Identification**

Requested Location	13.065056, 77.579559
Weather Data Source	Lat, Lon: 13.05, 77.55 2.2 mi
Latitude	13.05° N
Longitude	77.55° E

#### PV System Specifications (Residential)

DC System Size	100 kW
Module Type	Premium
Array Type	Fixed (open rack)
Array Tilt	11°
Array Azimuth	180°
System Losses	20%
Inverter Efficiency	96%
DC to AC Size Ratio	1.2

### **Economics**

Average Retail Electricity Rate	No utility data available	
Performance Metrics		
Capacity Factor	17 /0/.	